

NB Appendix
FAC-013-2-NB-0 - Assessment of Transfer Capability for the Near-Term
Transmission Planning Horizon

This appendix establishes modifications to the FERC approved NERC standard FAC-013-2 for its specific application in New Brunswick. This appendix must be read with FAC-013-2 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

- 1. Title:** **Assessment of Transfer Capability for the Near-Term Transmission Planning Horizon**
- 2. Number:** FAC-013-2
- 3. Purpose:** To ensure that Planning Coordinators have a methodology for, and perform an annual assessment to identify potential future Transmission System weaknesses and limiting Facilities that could impact the bulk power system's ability to reliably transfer energy in the Near-Term Transmission Planning Horizon.
- 4. Applicability:**
 - 4.1.** Planning Authority. For the purpose of this standard "Planning Coordinator" shall mean "Planning Authority".
- 5. Effective Date:**

Upon approval by the New Brunswick Energy and Utilities Board.

B. Requirements

- R1.** No New Brunswick modifications
 - 1.1.** No New Brunswick modifications
 - 1.2.** No New Brunswick modifications
 - 1.3.** No New Brunswick modifications
 - 1.4.** No New Brunswick modifications
 - 1.4.1.** No New Brunswick modifications
 - 1.4.2.** No New Brunswick modifications
 - 1.4.3.** No New Brunswick modifications
 - 1.4.4.** No New Brunswick modifications
 - 1.4.5.** No New Brunswick modifications

1.4.6. No New Brunswick modifications

1.4.7. No New Brunswick modifications

1.5. No New Brunswick modifications

R2. No New Brunswick modifications

2.1. No New Brunswick modifications

2.1.1. No New Brunswick modifications

2.1.2. No New Brunswick modifications

2.2. No New Brunswick modifications

R3. If a recipient of the Transfer Capability methodology provides documented concerns with the methodology, the Planning Coordinator shall provide a documented response to that recipient within 45 calendar days of receipt of those comments. The response shall indicate whether a change will be made to the Transfer Capability methodology and, if no change will be made to that Transfer Capability methodology, the reason why. *[Violation Risk Factor: Lower][Time Horizon: Long-term Planning]* (Retirement of this requirement becomes effective upon New Brunswick Energy and Utilities Board approval.)

R4. No New Brunswick modifications

R5. No New Brunswick modifications

R6. No New Brunswick modifications

C. Measures

M1. No New Brunswick modifications

M2. Each Planning Coordinator shall have evidence such as dated e-mail or dated transmittal letters that it provided the new or revised Transfer Capability methodology in accordance with Requirement R2.

Each Planning Coordinator shall have evidence, such as dated e-mail or dated transmittal letters, that the Planning Coordinator provided a written response to that commenter in accordance with Requirement R3. (Retirement becomes effective upon New Brunswick Energy and Utilities Board approval.)

M3. No New Brunswick modifications

M4. No New Brunswick modifications

M5. No New Brunswick modifications

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

New Brunswick Energy and Utilities Board

1.2. Data Retention

No New Brunswick modifications

- No New Brunswick modifications
- No New Brunswick modifications
- The Planning Coordinator shall retain evidence to show compliance with Requirements R3, R4, R5 and R6 for the most recent assessment. (R3 retired-Retirement becomes effective upon New Brunswick Energy and Utilities Board approval.)

- No New Brunswick modifications

No New Brunswick modifications

1.3. Compliance Monitoring and Assessment Processes

No New Brunswick modifications

1.4. Additional Compliance Information

No New Brunswick modifications

2. Violation Severity Levels

R #	Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	No New Brunswick modifications			
R2				
R3 (Retirement of this requirement becomes effective upon New Brunswick Energy and Utilities Board approval.)				
R4				
R5				
R6				

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E. Regional Variances

No New Brunswick modifications

F. Associated Documents

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	06/11/14	06/11/14	1. Revised Section A to replace "Planning Coordinator" with "Planning Authority" 2. Bulk Electric System (BES) replaced with " bulk power system" throughout 3. Revised section A to change the effective date to the NBEUB approved effective date of 04/01/13 4. Revised section D to clarify the	Approved Under NBEUB Matter 245

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			NBEUB as the entity having compliance enforcement authority for NB 5. Revised R3, M3 and D.1.2. to change retirement date to the NBEUB approved retirement date of 06/11/14	